

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT	)	
FILING OF COLUMBIA GAS OF	)	CASE NO.
KENTUCKY, INC.	)	2017-00317

ORDER

On December 22, 2016, in Case No. 2016-00162,<sup>1</sup> the Commission approved rates for Columbia Gas of Kentucky, Inc. ("Columbia") and provided for their further adjustment in accordance with Columbia's Gas Cost Adjustment ("GCA") clause.

On July 28, 2017, Columbia filed its proposed GCA to be effective August 29, 2017. After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia's notice includes rates designed to pass on to its customers its expected change in gas costs.
2. Columbia's Expected Gas Cost ("EGC") is \$4.5800 per Mcf, which is a decrease of \$.7624 per Mcf from its previous EGC of \$5.3424 per Mcf.
3. Columbia's notice sets out a rate for Banking and Balancing Service of \$.0216 per Mcf, which is no change from its previous total.
4. Columbia's notice sets out no current quarter supplier Refund Adjustment ("RA"). Columbia included an expired previous quarter RA in the calculation of its total

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<sup>1</sup> Case No. 2016-00162, *Application of Columbia Gas of Kentucky, Inc. for an Increase in Base Rates* (Ky. PSC Dec. 22, 2016).

RA. Columbia's corrected total RA is (\$.0010) per Mcf, which is an increase of \$.0010 per Mcf from its previous total RA of (\$.0020) per Mcf.

5. Columbia's notice sets out a current quarter Actual Cost Adjustment ("ACA") of (\$.4147) per Mcf. Columbia's total ACA is \$.4021 per Mcf, which is a decrease of \$.0126 per Mcf from its previous total ACA of \$.4147 per Mcf.

6. Columbia's notice sets out a Balancing Adjustment ("BA") of \$.3286 per Mcf, which is an increase of \$1.3894 per Mcf from its previous BA of (\$1.0608) per Mcf.

7. Columbia's notice sets out a Special Agency Service ("SAS") refund adjustment of \$.0000 per Mcf, which is no change from its previous SAS refund adjustment.

8. Columbia's notice sets out a Performance Based Rate ("PBR") Adjustment of \$.3548 per Mcf, which is no change from its previous PBR adjustment.

9. Columbia's corrected GCA is \$5.6645 per Mcf, which is an increase of \$.6154 per Mcf from the previous GCA of \$5.0491 per Mcf.

10. The rates as proposed by Columbia and set forth in the Appendix to this Order are fair, just, and reasonable and should be approved for billing beginning on August 29, 2017.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Columbia and set forth in the Appendix to this Order are approved for billing beginning on August 29, 2017.

2. Within 20 days of the date of this Order, Columbia shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff

sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED  
AUG 23 2017  
KENTUCKY PUBLIC  
SERVICE COMMISSION

ATTEST:



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Acting Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2017-00317 DATED **AUG 23 2017**

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge	Gas Cost Demand	Adjustment <sup>1/</sup> Commodity	Total Billing Rate
	\$	\$	\$	\$
<u>SALES SERVICE</u>				
<u>RATE SCHEDULE GSR</u>				
Delivery Charge per Mcf	3.5665	1.5464	4.1181	9.2310
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 50 Mcf or less per billing period	3.0181	1.5464	4.1181	8.6826
Next 350 Mcf per billing period	2.3295	1.5464	4.1181	7.9940
Next 600 Mcf per billing period	2.2143	1.5464	4.1181	7.8788
Over 1,000 Mcf per billing period	2.0143	1.5464	4.1181	7.6788
<u>RATE SCHEDULE IS</u>				
First 30,000 Mcf per billing period	0.6285		4.1181 <sup>2/</sup>	4.7466
Next 70,000 Mcf per billing period	0.3737		4.1181 <sup>2/</sup>	4.4918
Over 100,000 Mcf per billing period	0.3247		4.1181 <sup>2/</sup>	4.4428
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		7.0340		7.0340

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of Columbia's Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.5800 per Mcf only for those months of the prior 12 months during which they were served under Rate Schedule SVGTS.

<sup>2/</sup> IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of Columbia's tariff.

RATE SCHEDULE IUS

Delivery Charge per Mcf	1.1544	1.5464	4.1181	6.8189
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TRANSPORTATION SERVICE

RATE SCHEDULE SS

Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement	7.0340			7.0340
Standby Service Commodity Charge per Mcf			4.1181	4.1181

RATE SCHEDULE DS

Banking and Balancing Service				
Rate per Mcf	0.0216			0.0216

RATE SCHEDULE MLDS

Banking and Balancing Service				
Rate per Mcf	0.0216			0.0216

RATE SCHEDULE SVGTS

Base Rate  
\$

General Service Residential (SGVTS GSR)

Delivery Charge per Mcf	3.5665
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General Service Other—Commercial or Industrial (SVGTS GSO)

First 50 Mcf or less per billing period	3.0181
Next 350 Mcf per billing period	2.3295
Next 600 Mcf per billing period	2.2143
Over 1,000 Mcf per billing period	2.0143

Intrastate Utility Service

Delivery Charge per Mcf	1.1544
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Billing Rate  
\$

Actual Gas Cost Adjustment<sup>3/</sup>

1.0206
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RATE SCHEDULE SVAS

Balancing Charge—per Mcf	1.3381
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<sup>3/</sup> The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS, or IUS.

\*Judy M Cooper  
Director, Regulatory Services  
Columbia Gas of Kentucky, Inc.  
2001 Mercer Road  
P. O. Box 14241  
Lexington, KY 40512-4241

\*Columbia Gas of Kentucky, Inc.  
290 W Nationwide Blvd  
Columbus, OH 43215